



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2013-14/DGM(SO)/EAC/02/34      ISSUE DATE      31.01.2014  
DUE DATE      08.02.2014

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 18.11.2013 to 24.11.2013. (Week No.34/F.Y. 2013-14)**

Sir,

Please find herewith with the Statement of UI charges for the Week-34/FY13-14 covering the period 18.11.13 to 24.11.13  
The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.12.2012 at 00.00 Hrs.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the last CommI Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:  
Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
General Manager (O&M), DTL  
General Manager (SLDC)  
General Manager (DPPG)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.7 Hz and upto 49.5)	180 P/kWh for Overdraw 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.5 Hz and upto 49.2)	360 P/kWh for Overdraw 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	900 P/kWh for Overdraw 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
18.11.2013 to 24.11.2013(Week 34/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
18	42.415745	40.888472	-1.527273	-10.2419	-9.58969	0.03665	0.00000	-10.20525
19	44.149135	41.581448	-2.567687	-57.62355	-54.38101	0.00000	0.00000	-57.62355
20	41.442960	41.396402	-0.046558	10.49808	10.31943	0.00000	0.00000	10.49808
21	41.092787	40.623546	-0.469241	-7.26729	-7.3049	0.00000	0.00000	-7.26729
22	40.168604	40.710824	0.54222	13.55158	13.098	0.11605	0.00000	13.66763
23	39.578728	38.709076	-0.869652	-19.15574	-18.09662	0.00000	0.00000	-19.15574
24	39.702301	38.470071	-1.23223	-12.92019	-11.1444	0.00000	0.00000	-12.92019
	288.550260	282.379839	-6.170421	-83.15901	-77.09919	0.15270	0.00000	-83.00631

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	3.51242	0.00000	-0.11886	-3.63128	-3.58411	0.05171	0.00000	-3.57958
2	RPH	5.41994	0.00000	-0.18580	-5.60574	-5.48137	0.13076	0.00000	-5.47498
3	G.T.STN.	1.09393	0.00000	-0.08910	-1.18303	-1.18532	0.00000	0.00000	-1.18303
	IPGCL	10.02629	0.00000	-0.39376	-10.42005	-10.25080	0.18247	0.00000	-10.23758
4	PRAGATI GT	2.27790	0.00000	-0.08562	-2.36352	-2.36702	0.00000	0.00000	-2.36352
5	BAWANA	2.03037	0.00000	-0.07242	-2.10279	-2.10460	0.00000	0.01596	-2.08683
	PPCL	4.30826	0.00000	-0.15804	-4.46631	-4.47162	0.00000	0.01596	-4.45035
6	BTPL	0.00000	10.44647	-0.62862	9.81785	9.66315	-0.19881	0.00000	9.61904
7	BYPL	20.56421	0.00000	-2.03422	-22.59843	-22.52910	0.21651	0.00000	-22.38193
8	BRPL	0.00000	82.01421	-4.46017	77.55404	77.14516	0.00946	0.00000	77.56350
9	NDPL	106.95035	0.00000	-4.19703	-111.14738	-110.91091	0.32597	0.01220	-110.80921
10	NDMC	21.85238	0.00000	-2.53307	-24.38545	-24.28285	0.26815	0.00000	-24.11730
11	MES	0.00000	4.01448	-1.37505	2.63942	2.63066	0.05752	0.00669	2.70364
	TOTAL	163.70148	96.47515	-15.77997	-83.00631	-83.00631	0.86126	0.03485	-82.11020

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.57958	0.00000	-3.57958
2	RPH	5.47498	0.00000	-5.47498
3	G.T.STN.	1.18303	0.00000	-1.18303
	IPGCL	10.23758	0.00000	-10.23758
4	PRAGATI GT	2.36352	0.00000	-2.36352
5	Bawana	2.08683	0.00000	-2.08683
	PPCL	4.45035	0.00000	-4.45035
6	BTPS	0.00000	9.61904	9.61904
7	BYPL	22.38193	0.00000	-22.38193
8	BRPL	0.00000	77.56350	77.56350
9	NDPL	110.80921	0.00000	-110.80921
10	NDMC	24.11730	0.00000	-24.11730
11	MES	0.00000	2.70364	2.70364
12	Regional UI NRPC	0.00000	83.00631	83.00631
13	Pool balance due to additional UI	0.03485	0.00000	-0.03485
14	Pool balance due to capping of Generator & U/D Discom	0.86126	0.00000	-0.86126
	<b>TOTAL</b>	<b>172.89249</b>	<b>172.89249</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	1.84
(i) Actual drawal from the grid in MUs	282.379839
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.085797
(b) GT	13.095755
(c) Pargati	49.340952
(d) BTPS	50.015472
(e) Bawana	-0.421460
Total	111.944922
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	394.324761
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	119.318665
(b) BRPL	154.850400
(c) BYPL	90.506471
(d) NDMC	18.776816
(e) MES	3.586732
(f) IP	0.010965
Total	387.050048
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.274713
(vi) Trans. Loss((v)*100/(iii)) in %	1.84

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-NIL-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**

State Load Despatch Centre

UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	17.897301	16.821184	-1.076117	-19.258083	-19.39737	0.04945	0.00000	-19.34793
19-Nov-13	18.063693	17.333765	-0.729928	-16.854749	-17.75112	0.00000	0.01220	-17.73892
20-Nov-13	17.997070	17.097584	-0.899486	-21.581324	-22.79498	0.00000	0.00000	-22.79498
21-Nov-13	17.920357	17.456204	-0.464153	-16.883228	-17.22090	0.15746	0.00000	-17.06344
22-Nov-13	18.149194	17.854870	-0.294324	-8.977344	-8.97049	0.11906	0.00000	-8.85142
23-Nov-13	16.692701	16.442128	-0.250573	-6.428924	-6.74511	0.00000	0.00000	-6.74511
24-Nov-13	17.340554	16.312930	-1.027624	-16.640729	-18.26741	0.00000	0.00000	-18.26741
<b>Total</b>	<b>124.060870</b>	<b>119.318665</b>	<b>-4.742205</b>	<b>-106.624381</b>	<b>-111.14738</b>	<b>0.32597</b>	<b>0.01220</b>	<b>-110.80921</b>

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	22.511423	21.841139	-0.670284	-0.59558	-0.59836	0.00000	0.00000	-0.59836
19-Nov-13	23.668774	22.070154	-1.598620	-28.64499	-30.16840	0.00000	0.00000	-30.16840
20-Nov-13	21.579533	22.471482	0.891949	29.52314	28.44176	0.00000	0.00000	28.44176
21-Nov-13	22.156921	22.470353	0.313432	15.91455	15.68782	0.00000	0.00000	15.68782
22-Nov-13	20.886682	22.691027	1.804345	47.04875	47.52399	0.00000	0.00000	47.52399
23-Nov-13	21.689737	22.195935	0.506198	15.44415	13.91911	0.00946	0.00000	13.92857
24-Nov-13	21.221172	21.110309	-0.110863	3.33366	2.74811	0.00000	0.00000	2.74811
<b>Total</b>	<b>153.714241</b>	<b>154.850400</b>	<b>1.136158</b>	<b>82.023670</b>	<b>77.55404</b>	<b>0.00946</b>	<b>0.00000</b>	<b>77.56350</b>

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	12.744209	12.573743	-0.170466	-1.55544	-1.56708	0.00438	0.00000	-1.56270
19-Nov-13	12.898790	12.540789	-0.358001	-8.92366	-9.39824	0.00000	0.00000	-9.39824
20-Nov-13	12.961373	13.098114	0.136741	5.88207	5.65741	0.00956	0.00000	5.66697
21-Nov-13	12.890132	13.109518	0.219386	2.80704	2.69689	0.07118	0.00000	2.76806
22-Nov-13	13.778345	13.360798	-0.417547	-11.88305	-11.77792	0.06020	0.00000	-11.71772
23-Nov-13	13.763115	13.174267	-0.588848	-11.70897	-12.35953	0.07119	0.00000	-12.28834
24-Nov-13	12.589881	12.649242	0.059361	5.03432	4.15005	0.00000	0.00000	4.15005
<b>Total</b>	<b>91.625845</b>	<b>90.506471</b>	<b>-1.119374</b>	<b>-20.347701</b>	<b>-22.59843</b>	<b>0.21651</b>	<b>0.00000</b>	<b>-22.38193</b>

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)**

**D) UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	2.779516	2.740678	-0.038838	-0.00748	-0.02503	0.01744	0.00000	-0.00759
19-Nov-13	2.556615	2.794440	0.237825	3.35959	1.49874	0.00000	0.00000	1.49874
20-Nov-13	2.839879	2.791495	-0.048384	-0.97825	-1.05538	0.02094	0.00000	-1.03444
21-Nov-13	3.070487	2.797111	-0.273376	-6.31736	-6.45323	0.06833	0.00000	-6.38489
22-Nov-13	3.070557	2.831617	-0.238940	-6.15873	-6.16749	0.09533	0.00000	-6.07216
23-Nov-13	2.927453	2.547218	-0.380235	-10.10256	-10.66878	0.06611	0.00000	-10.60267
24-Nov-13	2.302719	2.274257	-0.028462	-1.37944	-1.51429	0.00000	0.00000	-1.51429
<b>Total</b>	<b>19.547226</b>	<b>18.776816</b>	<b>-0.770410</b>	<b>-21.584232</b>	<b>-24.38545</b>	<b>0.26815</b>	<b>0.00000</b>	<b>-24.11730</b>

**E) UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	0.427388	0.519309	0.091921	2.22962	2.21127	0.00000	0.00000	2.21127
19-Nov-13	0.425459	0.517693	0.092234	2.11648	0.94418	0.00000	0.00669	0.95087
20-Nov-13	0.466102	0.525304	0.059202	2.46304	2.37282	0.00000	0.00000	2.37282
21-Nov-13	0.553585	0.516631	-0.036954	0.17622	0.17371	0.00000	0.00000	0.17371
22-Nov-13	0.591528	0.527973	-0.063555	-0.89023	-0.90841	0.03093	0.00000	-0.87748
23-Nov-13	0.599235	0.495672	-0.103563	-2.03922	-2.16742	0.02659	0.00000	-2.14082
24-Nov-13	0.475561	0.484150	0.008589	0.01609	0.01327	0.00000	0.00000	0.01327
<b>Total</b>	<b>3.538857</b>	<b>3.586732</b>	<b>0.047875</b>	<b>4.072000</b>	<b>2.63942</b>	<b>0.05752</b>	<b>0.00669</b>	<b>2.70364</b>

**F) UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	0.024000	0.001566	-0.022434	-0.40508	-0.40931	0.00233	0.00000	-0.40698
19-Nov-13	0.024000	0.001566	-0.022434	-0.45894	-0.49444	0.01054	0.00000	-0.48390
20-Nov-13	0.024000	0.001566	-0.022434	-0.59267	-0.63343	0.00704	0.00000	-0.62639
21-Nov-13	0.024000	0.001566	-0.022434	-0.59029	-0.60665	0.01002	0.00000	-0.59664
22-Nov-13	0.024000	0.001566	-0.022434	-0.57034	-0.57521	0.01294	0.00000	-0.56226
23-Nov-13	0.024000	0.001566	-0.022434	-0.47113	-0.50356	0.00883	0.00000	-0.49473
24-Nov-13	0.024000	0.001566	-0.022434	-0.37228	-0.40867	0.00000	0.00000	-0.40867
<b>Total</b>	<b>0.168000</b>	<b>0.010965</b>	<b>-0.157035</b>	<b>-3.460716</b>	<b>-3.63128</b>	<b>0.05171</b>	<b>0.00000</b>	<b>-3.57958</b>



**DELHI TRANSCO LTD.**

State Load Despatch Centre

UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)

**G) UI FOR GT STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	1.799500	1.766826	-0.032674	0.97991	0.97185	0.00000	0.00000	0.97185
19-Nov-13	1.902500	1.918659	0.016159	-0.28095	-0.29590	0.00000	0.00000	-0.29590
20-Nov-13	1.902500	1.909881	0.007381	-0.20090	-0.21220	0.00000	0.00000	-0.21220
21-Nov-13	1.902000	1.909622	0.007622	-0.22086	-0.22320	0.00000	0.00000	-0.22320
22-Nov-13	1.882000	1.918892	0.036892	-0.94912	-0.93598	0.00000	0.00000	-0.93598
23-Nov-13	1.763750	1.754631	-0.009119	0.12428	0.11208	0.00000	0.00000	0.11208
24-Nov-13	1.882000	1.917244	0.035244	-0.54628	-0.59968	0.00000	0.00000	-0.59968
<b>Total</b>	<b>13.034250</b>	<b>13.095755</b>	<b>0.061505</b>	<b>-1.093928</b>	<b>-1.18303</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.18303</b>

**H) UI FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	-0.072000	-0.035616	0.036384	-0.64278	-0.65230	0.00650	0.00000	-0.64580
19-Nov-13	-0.072000	-0.038651	0.033349	-0.65256	-0.71081	0.02236	0.00000	-0.68846
20-Nov-13	-0.072000	-0.040200	0.031800	-0.80347	-0.86374	0.01428	0.00000	-0.84945
21-Nov-13	-0.072000	-0.040381	0.031619	-0.77729	-0.80948	0.02372	0.00000	-0.78576
22-Nov-13	-0.072000	-0.034588	0.037412	-0.91462	-0.93450	0.03299	0.00000	-0.90150
23-Nov-13	-0.072000	-0.030818	0.041182	-0.87410	-0.94952	0.03091	0.00000	-0.91861
24-Nov-13	-0.072000	-0.033543	0.038457	-0.62436	-0.68539	0.00000	0.00000	-0.68539
<b>Total</b>	<b>-0.504000</b>	<b>-0.253797</b>	<b>0.250203</b>	<b>-5.289179</b>	<b>-5.60574</b>	<b>0.13076</b>	<b>0.00000</b>	<b>-5.47498</b>

**I) UI FOR PRAGATI**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	7.24150	7.26814	0.026636	0.00091	0.00090	0.00000	0.00000	0.00090
19-Nov-13	6.88000	6.89309	0.013088	-0.50193	-0.52862	0.00000	0.00000	-0.52862
20-Nov-13	7.12850	7.13959	0.011086	-0.33508	-0.35393	0.00000	0.00000	-0.35393
21-Nov-13	6.92550	6.95286	0.027360	-0.72780	-0.73550	0.00000	0.00000	-0.73550
22-Nov-13	7.24200	7.25942	0.017418	-0.40465	-0.39905	0.00000	0.00000	-0.39905
23-Nov-13	7.02625	7.04280	0.016550	0.03952	0.03564	0.00000	0.00000	0.03564
24-Nov-13	6.75950	6.78506	0.025564	-0.34886	-0.38297	0.00000	0.00000	-0.38297
<b>Total</b>	<b>49.203250</b>	<b>49.340952</b>	<b>0.137702</b>	<b>-2.277898</b>	<b>-2.36352</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.36352</b>

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 18.11.2013 to 24.11.13(week No. 34/ FY 13-14)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	6.122500	5.643528	-0.478972	9.57292	9.71507	-0.22275	0.00000	9.49233
19-Nov-13	5.987500	5.987268	-0.000232	-0.16111	-0.47120	0.28629	0.00000	-0.18490
20-Nov-13	6.675000	6.660132	-0.014868	0.31760	0.24826	0.05990	0.00000	0.30816
21-Nov-13	7.923500	7.999968	0.076468	0.06715	0.51087	-0.45111	0.00000	0.05976
22-Nov-13	8.465000	8.567424	0.102424	-2.93346	-2.96435	0.07250	0.00000	-2.89185
23-Nov-13	8.575000	8.468748	-0.106252	0.51569	0.41423	0.05635	0.00000	0.47058
24-Nov-13	6.810000	6.688404	-0.121596	2.86887	2.36496	0.00000	0.00000	2.36496
<b>Total</b>	<b>50.558500</b>	<b>50.015472</b>	<b>-0.543028</b>	<b>10.247659</b>	<b>9.81785</b>	<b>-0.19881</b>	<b>0.00000</b>	<b>9.61904</b>

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Nov-13	-0.07200	-0.05354	0.018457	-0.45279	-0.45489	0.00000	0.00000	-0.45489
19-Nov-13	-0.07200	-0.06419	0.007814	-0.23523	-0.24774	0.00000	0.01596	-0.23178
20-Nov-13	-0.07200	-0.06087	0.011126	-0.29209	-0.30852	0.00000	0.00000	-0.30852
21-Nov-13	-0.07200	-0.06520	0.006797	-0.28461	-0.28762	0.00000	0.00000	-0.28762
22-Nov-13	-0.07200	-0.06425	0.007749	-0.22610	-0.22297	0.00000	0.00000	-0.22297
23-Nov-13	-0.07200	-0.06047	0.011530	-0.23150	-0.24288	0.00000	0.00000	-0.24288
24-Nov-13	-0.07200	-0.05293	0.019067	-0.30805	-0.33816	0.00000	0.00000	-0.33816
<b>Total</b>	<b>-0.504000</b>	<b>-0.421460</b>	<b>0.082540</b>	<b>-2.030366</b>	<b>-2.10279</b>	<b>0.00000</b>	<b>0.01596</b>	<b>-2.08683</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.

*Smeed*

Manager (SO/EA)